

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 74  
CONVERSION TO UNDERGROUND SERVICE  
FOR GOVERNMENT ENTITIES**

(N)

1. AVAILABILITY

The Company shall install an Underground Distribution System and shall remove the existing overhead electric distribution system of 15,000 volts or less together with Company-owned poles following removal of all utility wires therefrom under this Schedule when all of the following conditions are met:

- a. The Government Entity has determined that installation of an Underground Distribution System is or will be required and has notified the Company in writing of such determination, and the Company and such Government Entity have agreed upon the provisions of the Design Agreement and the Construction Agreement pursuant to which the Company shall design and install an Underground Distribution System and provide service under this Schedule.
- b. The Company has the right to install, construct, operate, repair and maintain an electrical distribution system (including an Underground Distribution System) within the Public Thoroughfare in the Conversion Area pursuant to a franchise previously granted by the Government Entity requesting such installation and executed by the Company, or, if there is no such franchise, or if such franchise does not provide such right, pursuant to some other grant of rights mutually agreed upon by the Company and the Government Entity.
- c. All customers served by the Company within the Conversion Area will receive electric service through Underground Service Lines from the Underground Distribution System, unless the Company explicitly agrees to other electric service arrangements.

Government Entities that are eligible to receive service under this Schedule are not eligible for service under Schedule 73 of the Company's Electric Tariff G.

2. AGREEMENT PROVISIONS

The Company shall provide and install an Underground Distribution System within the Conversion Area subject to the terms and conditions of a Schedule 74 Design Agreement (the "Design Agreement") and a Schedule 74 Construction Agreement (the "Construction Agreement"), and the following shall apply:

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- a. The Design Agreement and the Construction Agreement shall (i) be consistent with this Schedule, and (ii) be substantially in the forms of Attachment A and Attachment B hereto, which attachments are by this reference incorporated in this Schedule as if fully set forth herein. Without limiting the possibility that the Company and the Government Entity may (consistent with this Schedule) mutually agree upon terms that are in addition to those contained in the forms set forth in Attachments A and B hereto, neither the Government Entity nor the Company shall be required to agree to additional terms as a condition of service under this Schedule.
- b. The Design Agreement and the Construction Agreement shall:
- (1) except as otherwise provided in Section 2.b(2), obligate the Government Entity to pay the Company 40% of the total Cost of Conversion and the Company to pay 60% of the total Cost of Conversion;
  - (2) obligate the Government Entity to pay (i) 100% of the total Cost of Conversion for conversion of that portion, if any, of the existing overhead distribution system located, as of the date on which the Government Entity provides the notice referred to in Section 4.a or the date on which the Government Entity commences acquisition or condemnation of real property to facilitate construction of any public improvements related to the conversion project, whichever occurs first, (A) outside of the Public Thoroughfare or (B) pursuant to rights not derived from a franchise previously granted by the Government Entity or pursuant to rights not otherwise previously granted by the Government Entity, less (ii) the distribution pole replacement costs (if any) that would be avoided by the Company on account of such conversion, as determined consistent with the applicable Company distribution facilities replacement program, plus (iii) just compensation as provided by law for the Company's interests in real property on which such existing overhead distribution system was located prior to conversion;
  - (3) obligate the Government Entity to pay the Company 100% of the costs of (i) cancellation as provided herein; (ii) any facilities installed at the time of the conversion to provide Temporary Service, as provided for herein; and (iii) removal of any facilities installed to provide Temporary Service (less salvage value of removed equipment);
  - (4) obligate the Company to pay 100% of the cost of obtaining the rights referred to in Section 3.b; and
  - (5) obligate the Government Entity to (i) perform or to cause to be performed (A) all Trenching and Restoration and job coordination required for the installation of the Underground Distribution System and (B) all surveying for alignment and grades of vaults and ducts and (ii) to pay 100% of the cost of performance under clause (i) of this Section 2.b(5).

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- c. The Government Entity may, at its option, install ducts and vaults, provided that (i) pursuant to the Design Agreement and the Construction Agreement the Government Entity and the Company have mutually agreed upon (A) the cost of such installation to be included in the Cost of Conversion and (B) the specifications and standards applicable to such installation, and (ii) such installation is accomplished by the Government Entity in accordance with the applicable design and construction specifications provided by the Company for such installation pursuant to the Design Agreement. To the extent the Government Entity installs any of the Facilities pursuant to the Construction Agreement, the Company shall not be required to do so under this Schedule.
- d. A Government Entity that is a municipality shall notify all persons and entities within the Conversion Area that electric service to such persons and entities must be converted from overhead to underground (as provided for in the Company's Electric Tariff G) within the applicable statutory period following written notice from the Government Entity that service from underground facilities is available in accordance with RCW 35.96.050. The Government Entity shall exercise its authority to order disconnection and removal of overhead facilities with respect to persons and entities failing to convert service lines from overhead to underground within the timelines provided in RCW 35.96.050.
3. INSTALLATION AND OPERATING RIGHTS:
- a. The Company may install all of the Facilities within a Public Thoroughfare in the locations provided for in a franchise previously granted by the Government Entity or otherwise provided for in the grant of rights referred to in Section 1.b. The Government Entity shall act in good faith and shall use its best efforts to provide space sufficient for the safe and efficient installation, operation, repair and maintenance of all of the Facilities ("Sufficient Space") within the Public Thoroughfare in the Conversion Area, and the Company shall act in good faith and shall use its best efforts to install Facilities in such space within the Public Thoroughfare. If the Company and the Government Entity agree that there is not or will not be Sufficient Space within the Public Thoroughfare in the Conversion Area, then the Government Entity shall provide Sufficient Space by obtaining additional Public Thoroughfare or other equivalent rights mutually agreeable to the Government Entity and the Company, title to which shall be in the Government Entity's name.

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- b. If, notwithstanding the use of best efforts by each of the Government Entity and the Company as provided in Section 3.a, the Government Entity and the Company do not agree whether there is or will be Sufficient Space within the Public Thoroughfare in the Conversion Area, the Company shall install those Facilities, for which there is not Sufficient Space within the Public Thoroughfare, on property outside the Public Thoroughfare, the rights for which shall be obtained by the Company at its sole expense. Subject to the other provisions of this Schedule, nothing in this section shall excuse the Company from complying with any work schedule agreed to by the Government Entity and the Company pursuant to the Design Agreement and the Construction Agreement.
- c. If the Government Entity requires the relocation of any Facilities installed pursuant to this Schedule in a Public Thoroughfare within five (5) years from the date of the energization for service of such Facilities, the Government Entity shall reimburse the Company for all costs incurred by the Company in connection with the relocation and reinstallation of facilities substantially equivalent to the relocated Facilities.
- d. If the Government Entity requires (or takes any action that has the effect of requiring) a third party not acting as an agent or a contractor of Government Entity to relocate any Facilities installed pursuant to this Schedule in a Public Thoroughfare within five (5) years from the date of the energization for service of such Facilities, the Government Entity shall require the third party, as a condition to the Company's performance of any relocation, to pay the Company for all costs incurred by the Company in connection with the relocation and reinstallation of facilities substantially equivalent to the relocated Facilities.

4. GENERAL

- a. Timing: The Company shall commence performance (as contemplated in the forms of Design Agreement and Construction Agreement attached hereto as Attachments A and B) within ten (10) business days of written notice from a Government Entity of its determination that it requires installation of an Underground Distribution System under this Schedule.
- b. Ownership of Facilities: Except as otherwise provided in the Company's Electric Tariff G, the Company shall own, operate, and maintain the Underground Distribution System installed or provided pursuant to this Schedule.
- c. Prior Contracts: Nothing herein contained shall affect the rights or obligations of the Company under any previous agreements pertaining to existing or future facilities of greater than 15,000 Volts within any Conversion Area.

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- d. Temporary Service: Temporary Service shall not exceed a term of 18 months from the date on which service from the Underground Distribution System is available, unless the Company acting reasonably agrees to extend such term. Should a Temporary Service not be removed within such 18-month period or such other period of time that has been approved by the Company acting reasonably, a Government Entity that is a municipality shall exercise its authority under RCW 35.96.050 to order such Temporary Service disconnected and removed within the applicable statutory period following the date of mailing of the Government Entity's notice under RCW 35.96.050. Otherwise, if a Temporary Service is not disconnected or removed within such time approved by the Company acting reasonably, the Government Entity shall pay either (i) 100% of the Cost of Conversion for the entire Underground Distribution System or (ii) 100% of the costs of converting only the Temporary Service to underground, whichever the Government Entity may elect.

**5. USE BY OTHER UTILITIES OF TRENCHES PROVIDED BY GOVERNMENT ENTITY**

Other utilities may be permitted by the Government Entity to use trenches provided by the Government Entity pursuant to this Schedule for the installation of such other utilities' facilities, so long as such facilities, or the installation thereof, do not interfere (as determined pursuant to the Company's electrical standards) with the installation, operation or maintenance of the Company's Facilities located within such trenches.

**6. CANCELLATION**

If by written notice or other official action a Government Entity cancels or suspends indefinitely or takes similar official action regarding a conversion project undertaken under this Schedule prior to completion of the conversion to an Underground Distribution System, the Government Entity shall pay the Company all of the costs incurred by the Company to the date of such cancellation consistent with the termination provisions of the Design Agreement and Construction Agreement.

**7. STREET LIGHTING**

Removal and replacement of existing street lighting or installation of new street lighting within the Conversion Area suitable for service from the Underground Distribution System installed pursuant to this Schedule shall be arranged separately as provided in the Company's Electric Tariff G.

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8. UNDERGROUND SERVICE LINES

Underground Service Lines shall be installed, owned, and maintained as provided in the Company's Electric Tariff G.

9. GENERAL RULES AND PROVISIONS

Service under this Schedule is subject to the General Rules and Provisions contained in Schedule 80 of the Company's Electric Tariff G.

10. DEFINITIONS

The following terms when used in this Schedule, the Design Agreement or the Construction Agreement shall, solely for purposes of this Schedule and such agreements, have the meanings given below:

- a. Conversion Area: The geographical area in which the Company replaces its overhead electric distribution system with an Underground Distribution System.
- b. Cost of Conversion: The cost of converting an existing overhead distribution system to an Underground Distribution System shall be the sum of:
  - (i) the actual, reasonable costs to the Company for labor, materials and overheads and all other reasonable costs, not including mark-up or profit of the Company, for design of the Underground Distribution System, such costs to be determined in accordance with the Design Agreement; plus
  - (ii) the actual costs to the Company for labor, materials and overheads and all other costs, not including mark-up or profit of the Company, to construct and install the Underground Distribution System, up to a maximum amount determined in accordance with the Construction Agreement; plus
  - (iii) the actual reasonable design costs to the Company (including costs for labor, materials and overheads and all other reasonable costs), and the actual construction and installation costs to the Company (including costs for labor, materials and overheads and all other costs), less the salvage value to the Company of the facilities removed, up to a maximum amount determined in accordance with the Construction Agreement, in each case not including mark-up or profit of the Company, for removal of the existing electrical facilities; plus

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- (iv) the actual costs to the Government Entity (if any) of installation of ducts and vaults or other Facilities that the Government Entity has agreed to install for the Underground Distribution System pursuant to the Construction Agreement, up to a maximum amount determined in accordance with the Construction Agreement; plus
- (v) the actual, reasonable costs to the Government Entity (if any) of obtaining Public Thoroughfare or other equivalent rights for the Facilities pursuant to Section 3.a.

The Cost of Conversion shall not include any costs of Trenching and Restoration, or of the Company's obtaining rights pursuant to Section 3.b of this Schedule. Company upgrades and expansions, Government Entity requested changes and requested upgrades, the cost of delays and overtime labor costs shall be as provided for in the Design Agreement and the Construction Agreement.

- c. Facilities: All components of the Underground Distribution System, including but not limited to, primary voltage cables, secondary voltage cables, connections, terminations, pad-mounted transformers, pad-mounted switches, ducts, vaults and other associated components.
- d. Government Entity: The municipality, county or other government entity having authority over the Public Thoroughfare in the Conversion Area.
- e. Public Thoroughfare: Any municipal, county, state, federal or other public road, highway or throughway, or other public right-of-way or other public real property rights allowing for electric utility use.
- f. Temporary Service: Temporary Service shall have the meaning set forth in the General Rules and Provisions of the Company's Electric Tariff G and, in addition, shall mean (i) limited overhead facilities that, at the request of the Government Entity, the Company may elect in its sole discretion to leave in place within the Conversion Area after installation of the Underground Distribution System and/or (ii) limited overhead or underground facilities that, at the request of the Government Entity, the Company may elect in its sole discretion to install concurrently with the installation of the Underground Distribution System, and that, in each case, shall be used to provide overhead distribution service within the Conversion Area for such period as may be approved by the Company acting reasonably under the circumstances, (e.g., to accommodate other demolition or construction projects within the Conversion Area).

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- g. Trenching and Restoration: Includes, but is not limited to, any or all of the following, whether in Public Thoroughfares or on other property: breakup of sidewalks, driveways, street surfaces and pavements; disturbance or removal of landscaping; excavating for vaults; trenching for ducts or cable; shoring, flagging, barricading and backfilling; installation of select backfill or concrete around ducts (if required); compaction; and restoration of Public Thoroughfares and other property; all in accordance with the specifications applicable thereto set forth in the Design Agreement and the Construction Agreement.
- h. Underground Distribution System: An underground electric distribution system, excluding "Underground Service Lines" as such term is defined herein, that is comparable to the overhead distribution system being replaced. The Underground Distribution System includes the Facilities as defined herein. For purposes of this Schedule, a "comparable" system shall include, unless the Government Entity and the Company otherwise agree, the number of empty ducts (not to exceed two (2), typically having a diameter of 6" or less) of such diameter and number as may be specified and agreed upon in the Design Agreement and Construction Agreement necessary to replicate the load-carrying capacity (system amperage class) of the overhead system being replaced.
- i. Underground Service Lines: The underground electric cables and associated components extending from the service connections at the outside of the customers' structures to the designated primary voltage or secondary voltage service connection points of an Underground Distribution System.

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